

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms

Application No. 16-08-006 (Filed August 11, 2016)

U 39 E

PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E) PROOF OF RULE 3.2(e) COMPLIANCE

WILLIAM MANHEIM CHARLES MIDDLEKAUFF MARY GANDESBERY GRADY MATHAI-JACKSON

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Attorneys for PACIFIC GAS AND ELECTRIC COMPANY

Dated: October 3, 2016

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Pacific Gas and Electric Company (PG&E) hereby provides proof of compliance with Rule 3.2(e) of the California Public Utilities Commission's Rules of Practice and Procedure:

Mailing of notice to State, County and City officials

PG&E met the requirement specified in Rule 3.2(b) by serving notice to State, County and City officials within its service area within 20 days of the date of its application filing.

PG&E mailed notice of its application to state, county and city officials within its service area, listed on the current Roster published by the Secretary of State, on August 25, 2016. (See Attachment A)

Publication

PG&E met the requirement specified in Rule 3.2(c) by twice publishing notice of its application in newspapers of general circulation within its service area. The first notice was published within 20 days of the date of its application filing and appeared in newspapers on or before August 26, 2016. During the 20-day publication period, PG&E found an error in the initial notice, immediately made corrections, and made arrangements to have the corrected notice published. Two publications were unable to run the corrected notice during the 20-day

publication period, but did run the corrected notice on September 2, 2016 (Dispatch and Mariposa Gazette). Three publications were able to exchange the incorrect notice with the corrected notice during the initial 20-day publication period and only ran the corrected notice (Amador Ledger, Mountain Messenger, and Tracy Press). (See Attachment B)

Mailing of Bill Insert to All Customers

PG&E met the notice requirement specified in Rule 3.2(d) by mailing a bill insert describing the rate increase associated with the above-referenced Application to affected customers within 45 days of the date of its application filing. Mailing of the insert was completed on September 22, 2016. (See Attachment C)

In addition, customers who receive electronic bills from PG&E received the insert in Attachment C as part of their bill packages. Circulation of this bill insert in electronic bills began on or before August 19, 2016.

Respectfully Submitted,

WILLIAM MANHEIM CHARLES MIDDLEKAUFF MARY GANDESBERY GRADY MATHAI-JACKSON

By: /s/ Karen Alcantara

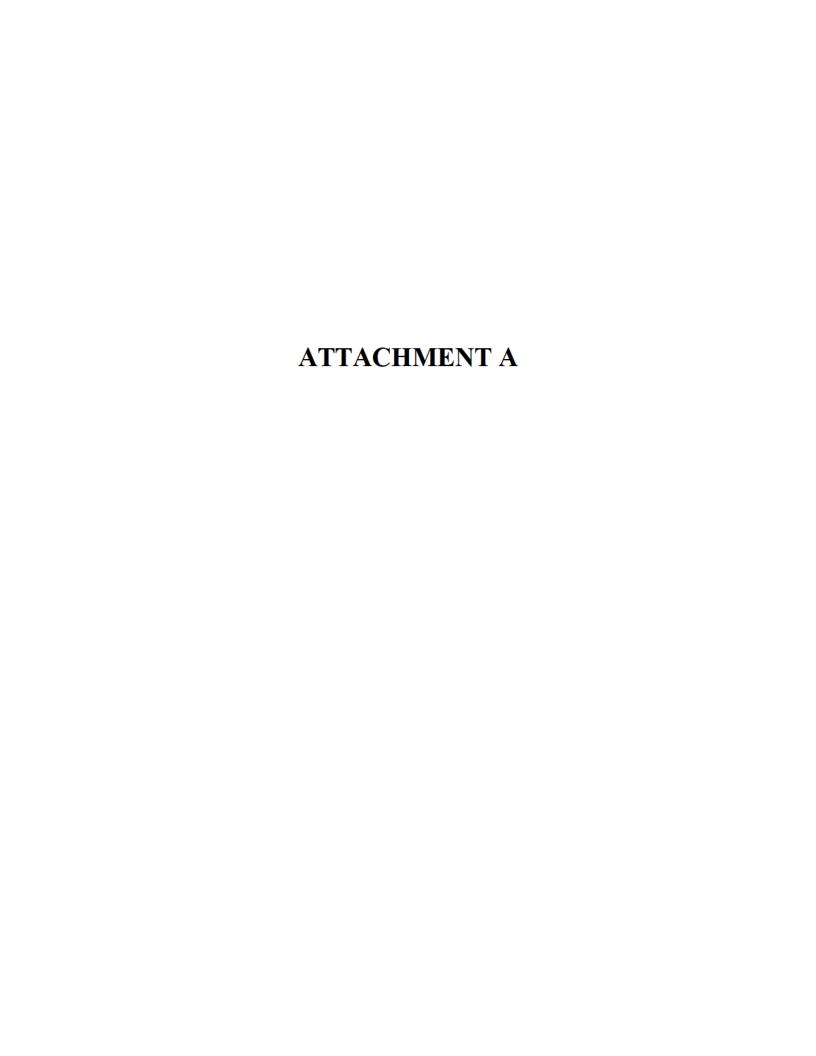
KAREN ALCANTARA Legal Assistant to William Manheim

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Attorneys for PACIFIC GAS AND ELECTRIC COMPANY

Dated: October 3, 2016



DECLARATION OF MAILING OF NOTIFICATION OF PACIFIC GAS AND ELECTRIC COMPANY'S APPLICATION REQUESTING TO INCREASE RATES FOR THE RETIREMENT OF DIABLO CANYON (A.16-08-006) TO STATE, COUNTY AND CITY OFFICIALS

I, Karen Alcantara, an employee of Pacific Gas and Electric Company, (the Company) state that I am a citizen of the United States and employed in the City and County of San Francisco, State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 77 Beale Street, San Francisco, California; and that a printed copy of the attached Notification of Pacific Gas and Electric Company's Application Requesting to Increase Rates for the Retirement of Diablo Canyon, Application number 16-08-006, was sent first class postage paid to State, County and City Officials located within the Company's service area on August 25, 2016.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, September 16, 2016, at San Francisco, California.

KAREN ALCANTARA

August 25, 2016

TO: STATE, CITY AND LOCAL OFFICIALS

NOTIFICATION OF PACIFIC GAS AND ELECTRIC COMPANY'S APPLICATION REQUESTING TO INCREASE RATES FOR THE RETIREMENT OF DIABLO CANYON (A.16-08-006)

Background

On August 11, 2016, Pacific Gas and Electric Company (PG&E) filed an application with the California Public Utilities Commission (CPUC) requesting approval of a Joint Proposal that would phase out PG&E's production of nuclear power at Diablo Canyon Power Plant (DCPP) at the end of its current operating license period in 2024 and 2025. This request will also allow PG&E to increase its investment in energy efficiency, renewables and storage beyond the current state 2030 mandates.

The parties to the Joint Proposal include: PG&E, International Brotherhood of Electrical Workers Local 1245, Coalition of California Utility Employees, Friends of the Earth, Natural Resources Defense Council, Environment California and Alliance for Nuclear Responsibility.

The proposal recognizes that California's recently implemented energy policies, along with several other factors, will significantly reduce the need for Diablo Canyon's electricity output by 2025. The Joint Proposal would replace power produced by two nuclear reactors at the Diablo Canyon Power Plant with a cost-effective, greenhouse gas free portfolio of energy efficiency, renewables and energy storage. This proposal will also include a PG&E commitment to a 55 percent renewable energy target in 2031, which is five percentage points higher than the state's 2030 mandate.

The Joint Proposal would increase total system rates by 1.6 percent in the near term. However, PG&E does not anticipate a long-term increase in customer rates as a result of the proposal. PG&E believes relicensing and operating DCPP through 2044 would have a higher overall cost than the Joint Proposal. Additional factors affecting this rate projection include lower demand, declining costs for renewable power and the potential for higher renewable integration costs if DCPP is relicensed.

If approved, the costs would be \$1.766 billion and would be collected over an eight year time period. Included in this application is an increase to annual nuclear decommissioning revenue requirements of \$59 million, an increase in annual generation revenue requirements of \$7 million over the period 2018–2025, and an annual energy efficiency revenue requirement of \$187 million over the period 2019–2025.

The increased revenue requested in this filing will support the following activities:

- Energy efficiency projects to reduce 2,000 gigawatt hours in electricity demand across PG&E's service territory by 2024.
- The Diablo Canyon Employee Retention and Employee Retraining Programs to ensure the continued safe and reliable operation of the plant through the end of its licensed life.
- The Community Impacts Mitigation Payments to San Luis Obispo County to offset the loss of property tax revenue over the remaining nine years of plant operation.
- PG&E's formal termination of its license renewal application allowing the recovery of paid costs associated with previous license renewal activities.

How will PG&E's application affect me?

Most of PG&E's customers are bundled customers which receive electricity (generation), transmission and distribution service from PG&E. For the year 2021, the year with the greatest revenue requirement impact as a result of this application, the forecasted electric revenue requirement increase is \$253 million. PG&E estimates that the requested increase in electric revenues would be distributed as shown in the table included in a bill insert announcing this filing that was sent directly to customers in the September 2016 billing cycle.

If approved, PG&E's request would increase electric rates for customers who receive electric generation and distribution services from PG&E. For a typical residential Non-CARE customer using 500 kWh per month the rate would increase from \$96.94 to \$98.48 or 1.6 percent. Individual customer bills may vary.

How will PG&E's application affect non-bundled customers?

Direct Access (DA) and Community Choice Aggregation (CCA) customers purchase electricity from another provider and receive electric transmission and distribution services from PG&E. The net impact of PG&E's application on DA and CCA customers would be \$37.8 million, or an average decrease of 3.2 percent.

Departing Load (DL) customers do not receive electric generation, transmission or distribution services from PG&E. However, they are required to pay certain charges as required by law or CPUC decision. The net impact on DL customers would be \$5 million, or an average increase of 15.5 percent.

How do I find out more about PG&E's proposals?

If you have questions about PG&E's filing, please contact PG&E at 1-800-743-5000. For TDD/TTY (speech-hearing impaired), call 1-800-652-4712. Para más detalles llame al 1-800-660-6789 • 詳情請致電 1-800-893-9555. If you would like a copy of PG&E's filing and exhibits, please write to PG&E at the address below:

Pacific Gas and Electric Company Diablo Canyon Retirement (A.16-08-006) P.O. Box 7442 San Francisco, CA 94120

A copy of PG&E's filing and exhibits are also available for review at the CPUC's Central Files Office by appointment only. For more information, contact alicentralfilesid@cpuc.ca.gov or 1-415-703-2045. PG&E's application (without exhibits) is available on the CPUC's website at www.cpuc.ca.gov/pao.

CPUC process

This application will be assigned to an Administrative Law Judge (Judge) who will determine how to receive evidence and other related documents necessary for the CPUC to establish a record upon which to base its decision. Evidentiary hearings may be held where parties will present their testimony and may be subject to cross-examination by other parties. These evidentiary hearings are open to the public, but only those who are formal parties in the case can participate.

After considering all proposals and evidence presented during the hearings, the assigned Judge will issue a proposed decision which may adopt PG&E's proposal, modify it or deny it. Any of the five CPUC Commissioners may sponsor an alternate decision. The proposed decision, and any alternate decisions, will be discussed and voted upon at a scheduled CPUC Voting Meeting.

The Office of Ratepayer Advocates (ORA) may review this application. ORA is the independent consumer advocate within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. ORA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. For more information about ORA, please call **1-415-703-1584**, email **ora@cpuc.ca.gov** or visit ORA's website at **www.ora.ca.gov**.

Stay informed

If you would like to follow this proceeding, or any other issue before the CPUC, you may use the CPUC's free subscription service. Sign up at: http://subscribecpuc.cpuc.ca.gov/. If you would like to learn how you can participate in the proceeding, if you have informal comments about the application, or questions about the CPUC processes, you may access the CPUC's Public Advisor Office (PAO) webpage at http://consumers.cpuc.ca.gov/pao/. You may also contact the PAO as follows: Email: public.advisor@cpuc.ca.gov

Mail: CPUC

Public Advisor's Office

505 Van Ness Avenue, Room 2103

San Francisco, CA 94102

Call: 1-866-849-8390 (toll-free) or 1-415-703-2074 TTY: 1-866-836-7825 (toll-free) or 1-415-703-5282

If you are writing or emailing the Public Advisor's Office, please include the proceeding number (Diablo Canyon, A.16-08-006). All comments will be circulated to the Commissioners, the assigned Judge and appropriate CPUC staff, and will become public record.

In accordance with Rule 3.2(b), Applicant mailed a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California Office of Attorney General 1300 I St Ste 1101 Sacramento, CA 95814

and

Department of General Services Office of Buildings & Grounds 505 Van Ness Avenue, Room 2012 San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Alpine	Amador
1221 Oak Street, Room 450	P. O. Box 158	810 Court Street
Oakland, CA 94612	Markleeville, CA 96120	Jackson, CA 95642
Butte	Calaveras	Colusa
25 County Center Drive	891 Mountain Ranch Road	546 Jay Street
Oroville, CA 95965	San Andreas, CA 95249	Colusa, CA 95932
Contra Costa	Contra Costa	El Dorado
651 Pine Street, Floor 10	P. O. Box 350	330 Fair Lane
Martinez, CA 94553	Martinez, CA 94553	Placerville, CA 95667
Fresno	Fresno	Glenn
2221 Kern Street	2220 Tulare, 5 th Floor	525 W Sycamore Street, Ste. B1
Fresno, CA 93721	Fresno, CA 93721	Willows, CA 95988
Humboldt	Kern	Kern
825 5 th Street	1115 Truxtun Avenue	1115 Truxtun Avenue, Floor 5
Eureka, CA 95501	Bakersfield, CA 93301	Bakersfield, CA 93301
Kings	Lake	Lassen
1400 W Lacey Blvd.	255 N Forbes Street	221 S Roop Street
Hanford, CA 93230	Lakeport, CA 95453	Susanville, CA 96130
Madera	Marin	Marin
209 W Yosemite	3501 Civic Center Drive, #151	3501 Civic Center Drive, Ste. 342
Madera, CA 93637	San Rafael, CA 94903	San Rafael, CA 94903
Mariposa	Mendocino	Mendocino
P. O. Box 784	501 Low Gap Road, #1020	501 Low Gap Road, #1030
Mariposa, CA 95338	Ukiah, CA 95482	Ukiah, CA 95482
Merced	Merced	Modoc
2222 M Street	2222 M Street, Room 309	108 E. Modoc Street
Merced, CA 95340	Merced, CA 95340	Alturas, CA 96101
Modoc	Monterey	Monterey
204 S Court Street, Ste. 202	168 W Alisal Street, Floor 3	168 W Alisal Street, Floor 1
Alturas, CA 96101	Salinas, CA 93901	Salinas, CA 93901
Napa	Napa	Nevada
1195 Third Street, Ste. 310	P. O. Box 298	950 Maidu Avenue
Napa, CA 94559	Napa, CA 94559	Nevada City, CA 95959

Placer	Plumas	Plumas
1		
175 Fulweiler Avenue	520 Main Street, Room 102	520 Main Street, Room 302
Auburn, CA 95603	Quincy, CA 95971	Quincy, CA 95971
Plumas	Sacramento	Sacramento
520 Main Street, Room 404	700 H Street, Ste. 2650	P. O. Box 839
Quincy, CA 95971	Sacramento, CA 95814	Sacramento, CA 95812
San Benito	San Benito	San Bernardino
481 Fourth Street, Floor 2	440 Fifth Street, Room 206	385 N Arrowhead Avenue, Floor 4
Hollister, CA 95023	Hollister, CA 95023	San Bernardino, CA 92415
San Bernardino	San Francisco	San Francisco
222 W Hospitality Lane, Floor 1	1 Dr. Carlton B. Goodlett Place, Room 234	1 Dr. Carlton B. Goodlett Place, Room 244
San Bernardino, CA 92415	San Francisco, CA 94102	San Francisco, CA 94102
San Joaquin	San Joaquin	San Luis Obispo
44 N San Joaquin Street, Ste. 679	44 N San Joaquin Street, Ste. 260	1055 Monterey Street
Stockton, CA 95202	Stockton, CA 95202	San Luis Obispo, CA 93408
San Mateo	Santa Barbara	Santa Barbara
400 County Center	105 E Anapamu Street, Room 407	1100 Anacapa Street
Redwood Ćity, CA 94063	Santa Barbara, CA 93101	Santa Barbara, CA 93101
Santa Clara	Santa Clara	Santa Cruz
70 W Hedding Street	70 W Hedding Street, Floor 9	701 Ocean Street, Room 210
San Jose, CA 95110	San Jose, CA 95110	Santa Cruz, CA 95060
Santa Cruz	Shasta	Shasta
701 Ocean Street, Room 505	1450 Court Street, Ste. 332	P. O. Box 990880
Santa Cruz, CA 95060	Redding, CA 96001	Redding, CA 96099
Sierra	Sierra	Siskiyou
P. O. Drawer D	P. O. Box 495	510 N Main Street
Downieville, CA 95936	Downieville, CA 95936	Yreka, CA 96097
Siskiyou	Solano	Solano
P. O. Box 659	675 Texas Street, Ste. 6600	675 Texas Street
Yreka, CA 96097	Fairfield, CA 94533	Fairfield, CA 94533
Sonoma	Sonoma Sonoma	Stanislaus
	585 Fiscal Drive, Room 103F	
575 Administration Drive, Room 105A		1010 Tenth Street, Ste. 6400
Santa Rosa, CA 95403	Santa Rosa, CA 95403	Modesto, CA 95354
Stanislaus	Sutter	Sutter
1021 I Street, Ste. 101	1160 Civic Center Blvd., Ste. C	433 – 2 nd Street
Modesto, CA 95354	Yuba City, CA 95993	Yuba City, CA 95991
Tehama	Trinity	Trinity
P. O. Box 250	P. O. Box 310	P. O. Box 1215
Red Bluff, CA 96080	Weaverville, CA 96093	Weaverville, CA 96093
Tulare	Tulare	Tuolumne
2800 W Burrel Avenue	2900 W Burrel Avenue	2 S Green Street
1		
l Visalia, CA 93291	Visalia, CA 93291	I Sonora, CA 95370
Visalia, CA 93291 Yolo	Visalia, CA 93291	Sonora, CA 95370 Yuba
Yolo	Yolo	Yuba
Yolo 625 Court Street, Ste. B01	Yolo 625 Court Street, Ste. 201	Yuba 915 8 th Street, Ste. 107
Yolo 625 Court Street, Ste. B01 Woodland, CA 95695	Yolo	Yuba
Yolo 625 Court Street, Ste. B01 Woodland, CA 95695 Yuba	Yolo 625 Court Street, Ste. 201	Yuba 915 8 th Street, Ste. 107
Yolo 625 Court Street, Ste. B01 Woodland, CA 95695	Yolo 625 Court Street, Ste. 201	Yuba 915 8 th Street, Ste. 107

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

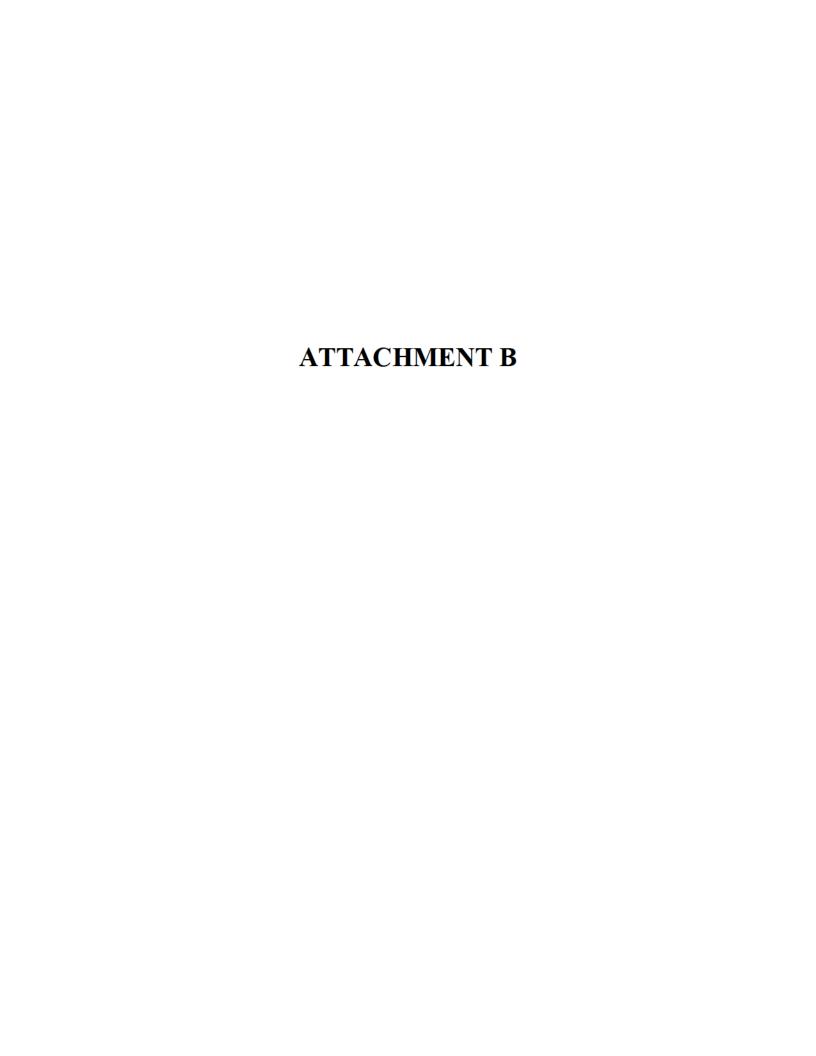
Alama da	Al	
Alameda	Alameda	Alameda
2263 Santa Clara Avenue, Ste. 280	2263 Santa Clara Avenue, Ste. 380	2263 Santa Clara Avenue
Alameda, CA 94501	Alameda, CA 94501	Alameda, CA 94706
Albany	Amador City	American Canyon
1000 San Pablo Avenue	P. O. Box 200	4381 Broadway
Albany, CA 94706	Amador City, CA 95601	American Canyon, CA 94503
American Canyon	Anderson	Anderson
4381 Broadway, Ste. 201	1887 Howard Street	1887 Howard Street, Floor 3
American Canyon, CA 94503	Anderson, CA 96007	Anderson, CA 96007
Angels Camp	Antioch	Arcata
P. Ŏ. Box 667	P. O. Box 5007	736 F Street
Angels Camp, CA 95222	Antioch, CA 94531	Arcata, CA 95521
Arroyo Grande	Arvin	Atascadero
300 Éast Branch Street	P. O. Box 548	6907 El Camino Real
Arroyo Grande, CA 93420	Arvin, CA 93203	Atascadero, CA 93422
Atherton	Atwater	Auburn
91 Ashfield Road	750 Bellevue Road	1225 Lincoln Way
Atherton, CA 94027	Atwater, CA 95301	Auburn, CA 95603
Auburn	Avenal	Bakersfield
1225 Lincoln Way, Room B	919 Skyline Blvd.	1600 Truxtun Avenue
Auburn, CA 95603	Avenal, CA 93204	Bakersfield, CA 93301
Bakersfield	Barstow	Belmont
1600 Truxtun Avenue, Floor 4	220 E Mountain View Street	One Twin Pines Lane, Ste. 340
Bakersfield, CA 93301	Barstow, CA 92311	Belmont, CA 94002
Belmont	Belvedere	Benicia
One Twin Pines Lane, Ste. 375	450 San Rafael Avenue	250 East L Street
Belmont, CA 94002	Belvedere, CA 94920	Benicia, CA 94510
Berkeley		
2180 Milvia Street	Berkeley 2180 Milvia Street, Floor 4	Biggs P. O. Box 307
Berkeley, CA 94704	Berkeley, CA 94704	Biggs, CA 95917
Blue Lake	Brentwood	Brisbane
P. O. Box 458	150 City Park Way	50 Park Place
Blue Lake, CA 95525	Brentwood, CA 94513	Brisbane, CA 94005
Buellton	Burlingame	Calistoga
P. O. Box 1819	501 Primrose Road	1232 Washington Street
Buellton, CA 93427	Burlingame, CA 94010	Calistoga, CA 94515
Campbell	Capitola	Carmel
70 N 1st Street	420 Capitola Avenue	P. O. Box CC
Campbell, CA 95008	Capitola, CA 95010	Carmel-By-The-Sea, CA 93921
Ceres	Chico	Chowchilla
2720 Second Street	P. O. Box 3420	130 S Second Street
Ceres, CA 95307	Chico, CA 95927	Chowchilla, CA 93610
Citrus Heights	Clayton	Clearlake
6237 Fountain Square Drive	6000 Heritage Trail	14050 Olympic Drive
Citrus Heights, CA 95621	Clayton, CA 94517	Clearlake, CA 95422
Cloverdale	Clovis	Coalinga
P. O. Box 217	1033 5th Street	155 W Durian Avenue
Cloverdale, CA 95425	Clovis, CA 93612	Coalinga, CA 93210
Colfax	Colma	Colusa
P. O. Box 702	1198 El Camino Real	425 Webster Street
Colfax, CA 95713	Colma, CA 94014	Colusa, CA 95932
Concord	Corcoran	Corning
1950 Parkside Drive	832 Whitley Avenue	794 3 rd Street
Concord, CA 94519	Corcoran, CA 93212	Corning, CA 96021
CONCOID, CA 34313	COLCOLAIL, CA 33212	Conning, CA 30021

Corte Madera	Cotati	Cupertino
300 Tamalpais Drive	201 W Sierra Avenue	10300 Torre Avenue
Corte Madera, CA 94925	Cotati, CA 94931	Cupertino, CA 95014
Daly City	Danville	Davis
333 90 th Street	510 La Gonda Way	23 Russell Blvd.
Daly City, CA 94015	Danville, CA 94526	Davis, CA 95616
Davis	Del Rey Oakes	Dinuba
23 Russell Blvd., Ste. 1	650 Canyon Del Rey Blvd.	405 E El Monte Way
Davis, CA 95616	Del Rey Oaks, CA 93940	Dinuba, CA 93618
Dixon	Dos Palos	Dublin
600 E A Street	1546 Golden Gate Avenue	100 Civic Plaza
Dixon, CA 95620	Dos Palos, CA 93620	Dublin, CA 94568
East Palo Alto	El Cerrito	Elk Grove
2415 University Avenue	10890 San Pablo Avenue	8401 Laguna Palms Way
East Palo Alto, CA 94303	El Cerrito, CA 94530	Elk Grove, CA 95758
Emeryville	Escalon	Eureka
1333 Park Avenue	2060 McHenry Avenue	531 K Street, Room 203
Emeryville, CA 94608	Escalon, CA 95320	Eureka, CA 95501
Eureka	Fairfax	Fairfield
531 K Street, Room 208	142 Bolinas Road	1000 Webster Street
Eureka, CA 95501	Fairfax, CA 94930	Fairfield, CA 94533
Ferndale	Firebaugh	Folsom
P. O. Box 1095	1133 P Street	50 Natoma Street
Ferndale, CA 95536	Firebaugh, CA 93622	Folsom, CA 95630
Fort Bragg	Fortuna	Foster City
416 N Franklin Street	621 11 th Street	610 Foster City Blvd.
Fort Bragg, CA 95437	Fortuna, CA 95540	Foster City, CA 94404
Fowler	Fremont	Fresno
128 S 5 th Street	3300 Capitol Avenue, Bldg. A	2600 Fresno Street, Room 2031
Fowler, CA 93625	Fremont, CA 94538	Fresno, CA 93721
Fresno	Galt	Gilroy
2600 Fresno Street, Room 2133	380 Civic Drive	7351 Rosanna Street
Fresno, CA 93721	Galt, CA 95632	Gilroy, CA 95020
Gonzales	Grass Valley	Greenfield
P. O. Box 647	125 E Main Street	P. O. Box 127
Gonzales, CA 93926	Grass Valley, CA 95945	Greenfield, CA 93927
Gridley	Grover Beach	Guadalupe
685 Kentucky Street	154 South Eighth Street	918 Obispo Street
Gridley, CA 95948	Grover Beach, CA 93433	Guadalupe, CA 93434
Gustine	Half Moon Bay	Hanford
P. O. Box 16	501 Main Street	319 N Douty Street
Gustine, CA 95322	Half Moon Bay, CA 94019	Hanford, CA 93230
Hayward	Healdsburg	Hercules
777 B Street	401 Grove Street	111 Civic Drive
Hayward, CA 94541	Healdsburg, CA 95448	Hercules, CA 94547
Hillsborough	Hollister	Hughson
1600 Floribunda Avenue	375 5 th Street	P. O. Box 9
Hillsborough, CA 94010	Hollister, CA 95023	Hughson, CA 95326
Huron	lone	Isleton
P. O. Box 339	P. O. Box 398	P. O. Box 716
	1 . O. DOX 330	
Huron CA 93234	Ione CA 95640	Listeton CA 95641
Huron, CA 93234	lone, CA 95640	Isleton, CA 95641
Jackson	Kerman	King City
Jackson 33 Broadway	Kerman 850 S Madera Avenue	King City 212 S Vanderhurst Avenue
Jackson 33 Broadway Jackson, CA 95642	Kerman 850 S Madera Avenue Kerman, CA 93630	King City 212 S Vanderhurst Avenue King City, CA 93930
Jackson 33 Broadway Jackson, CA 95642 Kingsburg	Kerman 850 S Madera Avenue Kerman, CA 93630 Lafayette	King City 212 S Vanderhurst Avenue King City, CA 93930 Lakeport
Jackson 33 Broadway Jackson, CA 95642 Kingsburg 1401 Draper Street	Kerman 850 S Madera Avenue Kerman, CA 93630 Lafayette 3675 Mt. Diablo Blvd., Ste. 210	King City 212 S Vanderhurst Avenue King City, CA 93930 Lakeport 225 Park Street
Jackson 33 Broadway Jackson, CA 95642 Kingsburg 1401 Draper Street Kingsburg, CA 93631	Kerman 850 S Madera Avenue Kerman, CA 93630 Lafayette 3675 Mt. Diablo Blvd., Ste. 210 Lafayette, CA 94549	King City 212 S Vanderhurst Avenue King City, CA 93930 Lakeport 225 Park Street Lakeport, CA 95453
Jackson 33 Broadway Jackson, CA 95642 Kingsburg 1401 Draper Street Kingsburg, CA 93631 Larkspur	Kerman 850 S Madera Avenue Kerman, CA 93630 Lafayette 3675 Mt. Diablo Blvd., Ste. 210 Lafayette, CA 94549 Lathrop	King City 212 S Vanderhurst Avenue King City, CA 93930 Lakeport 225 Park Street Lakeport, CA 95453 Lemoore
Jackson 33 Broadway Jackson, CA 95642 Kingsburg 1401 Draper Street Kingsburg, CA 93631	Kerman 850 S Madera Avenue Kerman, CA 93630 Lafayette 3675 Mt. Diablo Blvd., Ste. 210 Lafayette, CA 94549	King City 212 S Vanderhurst Avenue King City, CA 93930 Lakeport 225 Park Street Lakeport, CA 95453

Lincoln	Live Oak	Livermore
600 6 th Street	9955 Live Oak Blvd.	1052 S Livermore Avenue
Lincoln, CA 95648		
	Live Oak, CA 95953	Livermore, CA 94550
Livingston 1416 C Street	Lodi	Lompoc P. O. Box 8001
	P. O. Box 3006	
Livingston, CA 95334	Lodi, CA 95241	Lompoc, CA 93438
Loomis	Los Altos	Los Altos Hills
P. O. Box 1330	1 N San Antonio Road	26379 Fremont Road
Loomis, CA 95650	Los Altos, CA 94022	Los Altos Hills, CA 94022
Los Banos	Los Banos	Los Gatos
520 J Street	520 J Street, Ste. A	110 E Main Street
Los Banos, CA 93635	Los Banos, CA 93635	Los Gatos, CA 95030
Madera	Manteca	Maricopa
205 W 4 th Street	1001 W Center Street	P. O. Box 550
Madera, CA 93637	Manteca, CA 95337	Maricopa, CA 93252
Marina	Martinez	Marysville
211 Hillcrest Avenue	525 Henrietta Street	P. O. Box 150
Marina, CA 93933	Martinez, CA 94553	Marysville, CA 95901
McFarland	Mendota	Menlo Park
401 W Kern Avenue	643 Quince Street	701 Laurel Street
McFarland, CA 93250	Mendota, CA 93640	Menlo Park, CA 94025
Merced	Mill Valley	Millbrae
678 W 18th Street	26 Corte Madera Avenue	621 Magnolia Avenue
Merced, CA 95340	Mill Valley, CA 94941	Millbrae, CA 94030
Milpitas	Modesto	Monte Sereno
455 E Calaveras Blvd.	P. O. Box 642	18041 Saratoga Los Gatos Road
Milpitas, CA 95035	Modesto, CA 95353	Monte Sereno, CA 95030
Monterey	Monterey	Moraga
512 Pierce Street	580 Pacific Street, Room 6	329 Rheem Blvd.
Monterey, CA 93940	Monterey, CA 93940	Moraga, CA 94556
Morgan Hill	Morro Bay	Mountain View
17575 Peak Avenue	595 Harbor Street	500 Castro Street, Floor 3
Morgan Hill, CA 95037	Morro Bay, CA 93442	Mountain View, CA 94041
Napa	Nevada City	Newark
P. O. Box 660	317 Broad Street	37101 Newark Blvd.
Napa, CA 94559	Nevada City, CA 95959	Newark, CA 94560
Newman	Novato	Oakdale
938 Fresno Street	922 Machin Avenue	280 N 3rd Avenue
Newman, CA 95360	Novato, CA 94945	Oakdale, CA 95361
Oakland	Oakland	Oakley
1 Frank H Ogawa Plaza	1 Frank H Ogawa Plaza, Ste. 100	3231 Main Street
Oakland, CA 94612	Oakland, CA 94612	Oakley, CA 94561
Orange Cove	Orinda	Orland
633 6th Street	22 Orinda Way	815 4 th Street
Orange Cove, CA 93646	Orinda, CA 94563	
Oroville	Pacific Grove	Orland, CA 95963 Pacifica
	300 Forest Avenue, Floor 2	170 Santa Maria Avenue
1735 Montgomery Street Oroville, CA 95965	Pacific Grove, CA 93950	
		Pacifica, CA 94044
Palo Alto	Palo Alto	Paradise
250 Hamilton, Floor 8	250 Hamilton, Floor 7	5555 Skyway
Palo Alto, CA 94301	Palo Alto, CA 94301	Paradise, CA 95969
Parlier	Paso Robles	Patterson
1100 E Parlier Avenue	1000 Spring Street	P. O. Box 667
Parlier, CA 93648	Paso Robles, CA 93446	Patterson, CA 95363
Petaluma	Piedmont	Pinole
11 English Street	120 Vista Avenue	2131 Pear Street
Petaluma, CA 94952	Piedmont, CA 94611	Pinole, CA 94564

Pismo Beach	Pittsburg	Placerville
760 Mattie Road	65 Civic Avenue	3101 Center Street
Pismo Beach, CA 93449		Placerville, CA 95667
-	Pittsburg, CA 94565	-
Pleasant Hill	Pleasanton P. O. Box 520	Plymouth P. O. Box 429
100 Gregory Lane		
Pleasant Hill, CA 94523	Pleasanton, CA 94566	Plymouth, CA 95669
Point Arena	Portola	Portola Valley
P. O. Box 67	P. O. Box 1225	765 Portola Road
Point Arena, CA 95468	Portola, CA 96122	Portola Valley, CA 94028
Rancho Cordova	Red Bluff	Redding
2729 Prospect Park Drive	555 Washington Street	P. O. Box 496071
Rancho Cordova, CA 95670	Red Bluff, CA 96080	Redding, CA 96049
Redwood City	Reedley	Richmond
P. O. Box 391	1717 9 th Street	450 Civic Center Plaza
Redwood City, CA 94063	Reedley, CA 93654	Richmond, CA 94804
Ridgecrest	Rio Dell	Rio Vista
100 W California Avenue	675 Wildwood Avenue	One Main Street
Ridgecrest, CA 93555	Rio Dell, CA 95562	Rio Vista, CA 94571
Ripon	Riverbank	Rocklin
259 N Wilma Avenue	6707 3 rd Street	3970 Rocklin Road
Ripon, CA 95366	Riverbank, CA 95367	Rocklin, CA 95677
Rocklin	Rohnert Park	Roseville
3980 Rocklin Road	130 Avram Avenue	311 Vernon Street
Rocklin, CA 95677	Rohnert Park, CA 94928	Roseville, CA 95678
Ross	Sacramento	Sacramento
P. O. Box 320	915 Street	915 I Street, Floor 4
Ross, CA 94957	Sacramento, CA 95814	Sacramento, CA 95814
Saint Helena	Salinas	San Anselmo
1480 Main Street	200 Lincoln Avenue	525 San Anselmo Avenue
Saint Helena, CA 94574	Salinas, CA 93901	San Anselmo, CA 94960
San Bruno	San Carlos	San Francisco
567 El Camino Real	600 Elm Street	1 Dr Carlton B Goodlett Place, Room 234
San Bruno, CA 94066	San Carlos, CA 94070	San Francisco, CA 94102
San Francisco	San Joaquin	San Jose
1 Dr Carlton B Goodlett Place, Room 244	P. O. Box 758	200 E Santa Clara
San Francisco, CA 94102	San Joaquin, CA 93660	San Jose, CA 95113
San Juan Bautista	San Leandro	San Luis Obispo
P. O. Box 1420	835 E 14th Street	990 Palm Street, Room 10
San Juan Bautista, CA 95045	San Leandro, CA 94577	San Luis Obispo, CA 93401
San Luis Obispo	San Mateo	San Pablo
990 Palm Street, Room 4	330 W 20th Avenue	13831 San Pablo Avenue, Bldg. 1
San Luis Obispo, CA 93401	San Mateo, CA 94403	San Pablo, CA 94806
San Pablo	San Rafael	San Ramon
13831 San Pablo Avenue, Bldg. 2	P. O. Box 151560	2226 Camino Ramon
San Pablo, CA 94806	San Rafael, CA 94915	San Ramon, CA 94583
Sand City	Sanger	Santa Clara
1 Sylvan Park	1700 7 th Street	1500 Warburton Avenue
Sand City, CA 93955 Santa Cruz	Sanger, CA 93657	Santa Clara, CA 95050
	Santa Maria	Santa Maria
809 Center Street, Room 9	110 E Cook Street, Room 1	204 E Cook Street
Santa Cruz, CA 95060	Santa Maria, CA 93454	Santa Maria, CA 93454
Santa Rosa	Santa Rosa	Saratoga
100 Santa Rosa Avenue, Room 8	100 Santa Rosa Avenue, Room 10	13777 Fruitvale Avenue
Santa Rosa, CA 95402	Santa Rosa, CA 95402	Saratoga, CA 95070
Sausalito	Scotts Valley	Seaside
420 Litho Street	1 Civic Center Drive	440 Harcourt Avenue
Sausalito, CA 94965	Scotts Valley, CA 95066	Seaside, CA 93955

Sebastopol	Selma	Shafter
P. O. Box 1776	1710 Tucker Street	336 Pacific Avenue
Sebastopol, CA 95473	Selma, CA 93662	Shafter, CA 93263
Shasta Lake	Soledad	Solvang
1650 Stanton Drive	P. O. Box 156	1644 Oak Street
Shasta Lake, CA 96019	Soledad, CA 93960	Solvang, CA 93463
Sonoma	Sonora	South San Francisco
No. 1 The Plaza	94 N Washington Street	P. O. Box 711
Sonoma, CA 95476	Sonora, CA 95370	South San Francisco, CA 94083
South San Francisco	Stockton	Suisun City
400 Grand Avenue	425 N El Dorado Street	701 Civic Center Blvd.
South San Francisco, CA 94080	Stockton, CA 95202	Suisun City, CA 94585
Sunnyvale	Sunnyvale	Sutter Creek
P. O. Box 3707	456 W Olive Avenue	18 Main Street
Sunnyvale, CA 94088	Sunnyvale, CA 94086	Sutter Creek, CA 95685
Taft	Tehama	Tiburon
209 E Kern Street	P. O. Box 70	1505 Tiburon Blvd.
Taft, CA 93268	Tehama, CA 96090	Tiburon, CA 94920
Tracy	Trinidad	Turlock
333 Civic Center Plaza	P. O. Box 390	156 S Broadway, Ste. 230
Tracy, CA 95376	Trinidad, CA 95570	Turlock, CA 95380
Turlock	Ukiah	Union City
156 S Broadway, Ste. 240	300 Seminary Avenue	34009 Alvarado-Niles Road
Turlock, CA 95380	Ukiah, CA 95482	Union City, CA 94587
Vacaville	Vallejo	Victorville
650 Merchant Street	555 Santa Clara Street	P. O. Box 5001
Vacaville, CA 95688	Vallejo, CA 94590	Victorville, CA 92392
		Wasco
Waterford	Watsonville	West Sacramento
101 E Street	275 Main Street, Ste. 400	1110 West Capitol Avenue
Waterford, CA 95386	Watsonville, CA 95076	West Sacramento, CA 95691
Wheatland	Williams	Willits
111 C Street	P. O. Box 310	111 E Commercial Street
Wheatland, CA 95692	Williams, CA 95987	Willits, CA 95490
Willows	Windsor	Winters
201 N Lassen Street	P. O. Box 100	318 1st Street
Willows, CA 95988	Windsor, CA 95492	Winters, CA 95694
Woodland	Woodside	Yountville
300 1st Street	P. O. Box 620005	6550 Yount Street
Woodland, CA 95695	Woodside, CA 94062	Yountville, CA 94599
Yuba City		
1201 Civic Center Blvd.		
Yuba City, CA 95993		
101 E Street Waterford, CA 95386 Wheatland 111 C Street Wheatland, CA 95692 Willows 201 N Lassen Street Willows, CA 95988 Woodland 300 1st Street Woodland, CA 95695 Yuba City 1201 Civic Center Blvd.	275 Main Street, Ste. 400 Watsonville, CA 95076 Williams P. O. Box 310 Williams, CA 95987 Windsor P. O. Box 100 Windsor, CA 95492 Woodside P. O. Box 620005	746 8th Street Wasco, CA 93280 West Sacramento 1110 West Capitol Avenue West Sacramento, CA 95691 Willits 111 E Commercial Street Willits, CA 95490 Winters 318 1st Street Winters, CA 95694 Yountville 6550 Yount Street



DECLARATION OF PUBLICATION OF NOTIFICATION OF PACIFIC GAS AND ELECTRIC COMPANY'S APPLICATION REQUESTING TO INCREASE RATES FOR THE RETIREMENT OF DIABLO CANYON (A.16-08-006)

I, ERICA KOZOCAS declare:

I am a Senior Production/Project Manager employed by Brainchild Creative, at 12 Geary Street, San Francisco, California. I am responsible for working with Karen Alcantara, Sr. Paralegal, and/or Charles Herrick, Contract Marketing Strategist, (Alcantara/Herrick) of Pacific Gas and Electric Company (the Company) to prepare the attached Notification of Pacific Gas and Electric Company's Application Requesting to Increase Rates for the Retirement of Diablo Canyon, Application number 16-08-006 (Notice V1), and to schedule the earliest possible publication dates with the 53 newspapers in the Company's service territory. When Alcantara/Herrick of the Company contacted me concerning the need to publish Notice V1, I drafted the publishing schedule for the 53 newspapers (also attached herewith). I forwarded the attached schedule of publication dates to Alcantara/Herrick and was notified the dates were acceptable. I then contacted the 53 newspapers to reserve the publication dates. Prior to August 26, 2016, Alcantara/Herrick notified me of an error in Notice V1 and advised the attached updated version of the Notification of Pacific Gas and Electric Company's Application Requesting to Increase Rates for the Retirement of Diablo Canyon (Notice V2) would need to be published. I drafted an updated publishing schedule for the 53 newspapers (also attached herewith), forwarded the attached schedule of publication dates to Alcantara/Herrick and was notified the dates were acceptable. I then contacted the 53 newspapers to reserve the second publication dates. I receive the proofs of both

publications from each of the 53 newspapers within 10 days after publication, which I collect and then download to the Company's Box account for electronic storage.

I declare under penalty of perjury that the foregoing is true and correct.

In San Francisco, California, this 19 day of September 2016.

ERICA KOZOCAS

Para más detalles llame al 1-800-660-6789 • 詳情讀致電 1-800-893-9555

NOTIFICATION OF PACIFIC GAS AND ELECTRIC COMPANY'S APPLICATION REQUESTING TO INCREASE RATES FOR THE RETIREMENT OF DIABLO CANYON (A.16-08-006)

On August 11, 2016, Pacific Gas and Electric Company (PG&E) filed an application with the California Public Utilities Commission (CPUC) requesting approval of a Joint Proposal that would phase out PG&E's production of nuclear power at Diablo Canyon Power Plant (DCPP) at the end of its current operating license period in 2024 and 2025. This request will also allow PG&E to increase its investment in energy efficiency, renewables and storage beyond the current state 2030 mandates.

The parties to the Joint Proposal include: PG&E, International Brotherhood of Electrical Workers Local 1245, Coalition of California Utility Employees, Friends of the Earth, Natural Resources Defense Council, Environment California and Alliance for Nuclear Responsibility.

The proposal recognizes that California's recently implemented energy policies, along with several other factors, will significantly reduce the need for Diablo Carryon's electricity output by 2025. The Joint Proposal would replace power produced by two nuclear reactors at the Diablo Carryon Power Plant with a cost-effective, greenhouse gas free portfolio of energy efficiency, renewables and energy storage. This proposal will also include a PG&E commitment to a 55 percent renewable energy target in 2031, which is five percentage points higher than the state's 2030 mandate.

The Joint Proposal would increase total system rates by 1.6 percent in the near term. However, PG&E does. not anticipate a long-term increase in customer rates as a result of the proposal, PG&E believes relicensing and operating DCPP through 2044 would have a higher overall cost than the Joint Proposal, Additional factors affecting this rate projection include lower demand, declining costs for renewable power and the potential for higher renewable integration costs if DCPP is relicensed.

If approved, the costs would be \$1.766 billion and would be collected over an eight year time period. Included in this application is an increase to annual nuclear decommissioning revenue requirements of \$59 million, an increase in annual generation revenue requirements of \$7 million over the period 2018–2025, and an annual energy efficiency revenue requirement of \$187 million over the period 2019-2025.

The increased revenue requested in this filling will support the following activities:

- Energy efficiency projects to reduce 2,000 gigawatt hours in electricity demand across PGSE's service territory by 2024

The Diábio Canyon Employee Retention and Employee Retraining Programs to ensure the continued safe and reliable operation of the plant through the end of its licensed life,

 The Community Impacts Mitigation Payments to San Luis Obispo County to offset the loss of property tax revenue over the remaining nine years of plant operation.

• PG&E's formal termination of its license renewal application allowing the recovery of paid costs.

associated with previous license renewal activities

HOW WILL PG&E'S APPLICATION AFFECT ME?

Most of PG&E's customers are bundled customers which receive electricity (generation), transmission and distribution service from PG&E. For the year 2021, the year with the greatest revenue requirement impact as a result of this application, the forecasted electric revenue requirement increase is \$259 million. PG&E estimates that the requested increase in electric revenues would be distributed as shown in the table included in a bill insert announcing this filing that was sent directly to customers in the September 2016 billing cycle.

If approved, PG&E's request would increase electric rates for customers who receive electric generation and distribution services from PG&E. For a typical residential Non-CARE customer using 500 kWh per month the rate would increase from \$96.94 to \$96.48 or 1.6 percent Individual customer bills may vary.

HOW WILL PG&E'S APPLICATION AFFECT NON-BUNDLED CUSTOMERS?

Direct Access (DA) and Community Choice Aggregation (CCA) customers purchase electricity from another provider and receive electric transmission and distribution services from PG&E. The net impact of PG&E's application on DA and CCA customers would be \$37.6 million, or an average decrease of 3.2 percent.

Departing Load (DL) customers do not receive electric generation, transmission or distribution services from PGSE. However, they are required to pay certain charges as required by law or CPUC decision. The net impact on DL customers would be \$4.9 million, or an average increase of 15.4 percent.

HOW DO I FIND OUT MORE ABOUT PG&E'S PROPOSALS?

If you have questions about PG&E's filling, please contact PG&E at 1-800-743-5000, For TDD/TTY (speech-hearing impaired), call 1-800-652-4712. If you would like a copy of PG&E's filling and exhibits, please write to PG&E at the address below:

Pacific Gas and Electric Company Diablo Canyon Retirement (A.16-08-006) P.O. Box 7442 San Francisco, CA 94120

A copy of PG&E's filing and exhibits are also available for review at the CPUC's Central Files Office by appointment only. For more information, contact aljoentralfilesid@cpuc.ca.gov or 1-415-703-2045. PG&E's application (without exhibits) is available on the CPUC's website at www.cpuc.ca.gov/pao.

CPUC PROCESS

This application will be assigned to an Administrative Law Judge (Judge) who will determine how to receive evidence and other related documents necessary for the CPUC to establish a record upon which to base its decision. Evidentiary hearings may be held where parties will present their testimony and may be subject to cross-examination by other parties. These evidentiary hearings are open to the public, but only those who are formal parties in the case can participate.

After considering all proposals and evidence presented during the hearings, the assigned Judge will issue a proposed decision which may adopt PGXE's proposal, modify it ordeny it. Any of the five CPUC Commissioners may sponsor an alternate decision. The proposed decision, and any alternate decisions, will be discussed and voted upon at a scheduled CPUC Voting Meeting.

The Office of Ratepayer Advocates (ORA) may review this application, ORA is the independent consumer advocate within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. ORA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. For more information about ORA, please call 1-415-703-1584, email ora@cpuc.ca.gov or visit ORA's website at www.ora.ca.gov.

STAY INFORMED
If you would like to follow this proceeding, or any other issue before the CPUC, you may use the CPUC's free subscription service. Sign up at: http://subscribecpuc.cpuc.ca.gov/. If you would like to learn how you can participate in the proceeding, if you have informal comments about the application, or questions about the CPUC processes, you may access the CPUC's Public Advisor Office (PAO) webpage at http://consumers.cpuc.ca.gov/pao/. You may also contact the PAO as follows: Email: public.advisor@cpuc.ca.gov

Mail: CPUC

Public Advisor's Office 505 Van Ness Avenue, Room 2103

San Francisco, CA 94102

Call: 1-866-849-8390 (toll-free) or 1-415-703-2074 TTY: 1-866-836-7825 (toll-free) or 1-415-703-5282

If you are writing or emailing the Public Advisor's Office, please include the proceeding number (Diablo Canyon, A.16-08-006). All comments will be circulated to the Commissioners, the assigned Judge and appropriate CPUC staff, and will become public record.



Para más detalles llame al 1-800-660-6789 · 詳情請致電 1-800-893-9555

NOTIFICATION OF PACIFIC GAS AND ELECTRIC COMPANY'S APPLICATION REQUESTING TO INCREASE RATES FOR THE RETIREMENT OF DIABLO CANYON (A.16-08-006)

BACKGROUND

On August 11, 2016, Pacific Gas and Electric Company (PG&E) filled an application with the California Public Utilities Commission (CPUC) requesting approval of a Joint Proposal that would phase out PG&E's production of nuclear power at Diablo Canyon Power Plant (DCPP) at the end of its current operating license period in 2024 and 2025. This request will also allow PG&E to increase its investment in energy efficiency, renewables and depend heroid this current settle 2029 mandates. and storage beyond the current state 2030 mandates.

The parties to the Joint Proposal include: PG&E, International Brotherhood of Electrical Workers Local 1245, Coalition of California Utility Employees, Friends of the Earth, Natural Resources Defense Council, Environment California and Alliance for Nuclear Responsibility.

The proposal recognizes that California's recently implemented energy policies, along with several other factors, will significantly reduce the need for Diablo Canyon's electricity output by 2025. The Joint Proposal would replace power produced by two nuclear reactors at the Diablo Canyon Power Plant with a cost-effective, greenhouse gas free portfolio of energy efficiency, renewables and energy storage. This proposal will also include a PG&E commitment to a 55 percent renewable energy target in 2031, which is five percentage points higher than the state's 2030 mandate.

The Joint Proposal would increase total system rates by 1.6 percent in the near term. However, PG&E does not anticipate a long-term increase in customer rates as a result of the proposal. PG&E believes relicensing and operating DCPP through 2044 would have a higher overall cost than the Joint Proposal. Additional factors affecting this rate projection include lower demand, declining costs for renewable power and the potential for higher renewable integration costs if DCPP is relicensed.

If approved, the costs would be \$1.766 billion and would be collected over an eight year time period. Included in this application is an increase to annual nuclear decommissioning revenue requirements of \$59 million, an increase in annual generation revenue requirements of \$7 million over the period 2018–2025, and an annual energy efficiency revenue requirement of \$187 million over the period 2019-2025.

- The increased revenue requested in this filing will support the following activities:

 Energy efficiency projects to reduce 2,000 gigawatt hours in electricity demand across PG&E's service territory by 2024.
 - The Diablo Canyon Employee Retention and Employee Retraining Programs to ensure the continued safe and reliable operation of the plant through the end of its licensed life.
 The Community Impacts Mitigation Payments to San Luis Obispo County to offset the loss of property the review plant the remaining plane were of plant contribute.

 - tax revenue over the remaining nine years of plant operation.

 PG&E's formal termination of its license renewal application allowing the recovery of paid costs associated with previous license renewal activities

HOW WILL PG&E'S APPLICATION AFFECT ME?

Most of PG&E's customers are bundled customers which receive electricity (generation), transmission and distribution service from PG&E. For the year 2021, the year with the greatest revenue requirement impact as a result of this application, the forecasted electric revenue requirement increase is \$253 million. PG&E estimates that the requested increase in electric revenues would be distributed as shown in the table included in a bill insert announcing this filing that was sent directly to customers in the September 2016 billing cycle.

If approved, PG&E's request would increase electric rates for customers who receive electric generation and distribution services from PG&E. For a typical residential Non-CARE customer using 500 kWh per month the rate would increase from \$96.94 to \$98.48 or 1.6 percent. Individual customer bills may vary.

HOW WILL PG&E'S APPLICATION AFFECT NON-BUNDLED CUSTOMERS?
Direct Access (DA) and Community Choice Aggregation (CCA) customers purchase electricity from another provider and receive electric transmission and distribution services from PG&E. The net impact of PG&E's application on DA and CCA customers would be \$37.8 million, or an average decrease of 3.2 percent.

Departing Load (DL) customers do not receive electric generation, transmission or distribution services from PG&E. However, they are required to pay certain charges as required by law or CPUC decision. The net impact on DL customers would be \$5 million, or an average increase of 15.5 percent.

HOW DO I FIND OUT MORE ABOUT PG&E'S PROPOSALS?

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Pacific Gas and Electric Company Diablo Canyon Retirement (A.16-08-006) P.O. Box 7442

San Francisco, CA 94120

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CPUC PROCESS

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After considering all proposals and evidence presented during the hearings, the assigned Judge will issue a proposed decision which may adopt PG&E's proposal, modify it or deny it. Any of the five CPUC Commissioners may sponsor an alternate decision. The proposed decision, and any alternate decisions, will be discussed and voted upon at a scheduled CPUC Voting Meeting.

The Office of Ratepayer Advocates (ORA) may review this application. ORA is the independent consumer advocate within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. ORA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. For more information about ORA, please call 1-415-703-1584, email ora@cpuc.ca.gov or visit ORA's website at www.ora.ca.gov.

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Mail: CPUC Public Advisor's Office

Public Advisor's Unice 505 Van Ness Avenue, Room 2103 San Francisco, CA 94102 Call: 1-866-849-8390 (toll-free) or 1-415-703-2074 TTY: 1-866-836-7825 (toll-free) or 1-415-703-5282

If you are writing or emailing the Public Advisor's Office, please include the proceeding number (Diable Canyon, A.16-08-006). All comments will be circulated to the Commissioners, the assigned Judge and appropriate CPUC staff, and will become public record.

Karen Accantara

	VERSION	S	PECIFICATIONS	SIGNOFF
	4	CLIENT: PGE JO	B#/NAME: PGE601/Diablo Canyon Notice	ECD
BRANDGUND	1	Ad Title: Diablo Canyon Notice	Gutter: N/A	AD
	Layout	Pub: Multiple	Flat: N/A	PR
		Live: 4.8" × 12"	Folded: N/A	PM
第	Mech	Trim: N/A	Golors: 1C - B&W	STUDIO
,	FINAL	Rieed: M/A	Micc · N/A	



Pacific Gas & Electric Company Submitted on 08/23/2016

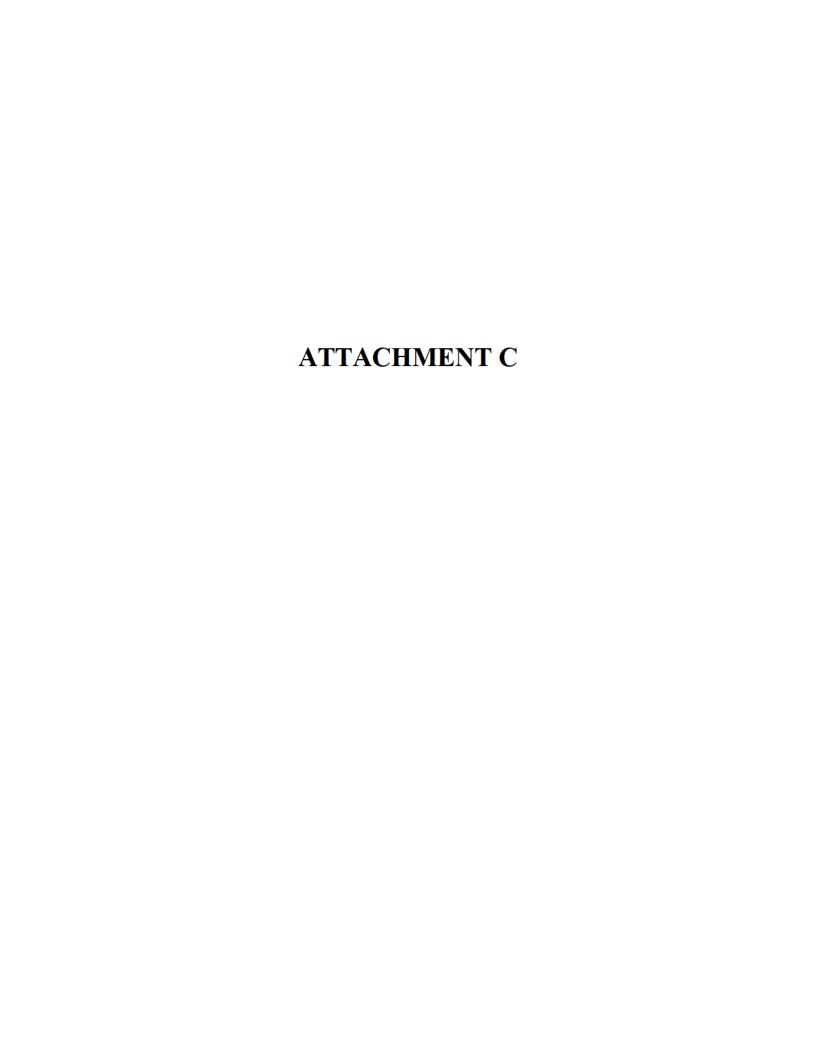
Diablo Canyon Notice

RUN DATES: 08/19/2016-08/26/2016 SIZE: 3 COL X 12" SIZE: 3 COL X 10.5"

Run between 8/12-8/31

		# of					# of		Tearsheet
Newspaper	Run Dates	insertions	Ad Size	Tearsheet Received	RERUN	Run Dates	insertions	Ad Size	Received
AMARON LEDGER	- · · · · · · · · · · · · · · · · · · ·		0.001.1/401	D: 3-4	AMA DOD LEDGED	511 4 100 0040	_	0.001.1/4.01	1 _{er}
AMADOR LEDGER	Friday, August 26, 2016	1	3 COL X 12"	Didn't run old ad	AMADOR LEDGER	Friday, August 26, 2016	1	3 COL X 12"	X
APPEAL-DEMOCRAT	Friday, August 19, 2016	1	3 COL X 12"	X X	APPEAL-DEMOCRAT	Tuesday, August 30, 2016	1	3 COL X 12"	X
AUBURN JOURNAL	Friday, August 19, 2016	1	3 COL X 12"	X	AUBURN JOURNAL	Tuesday, August 30, 2016	1	3 COL X 12"	X
DATE DESCRIPTION OF THE PROPERTY AND THE		1		•	navenoren n garanonaran		1		
BAKERSFIELD CALIFORNIAN	Friday, August 19, 2018	+	3 COL X 12"	X	BAKERSFIELD CALIFORNIAN	Tuesday, August 30, 2016		3 COL X 12"	X.
CALAVERAS		1		••	CALAVERAS		1		
ENTERPRISE/PROSPECT CALIFORNIAN	Friday, August 19, 2018		3 COL X 12"	X	ENTERPRISE/PROSPECT CALIFORNIAN	Tuesday, August 30, 2016		3 COL X 12"	A
CALIFORNIAN	Friday, August 19, 2018	1	3 COL X 12"	X	CALIFORNIAN	Tuesday, August 30, 2016	1	3 COL X 12"	X change in date
CHICO ENTERPRISE-RECORD	5:1 4 140 0040	1	3 COL X 12"	x	CHICO ENTERPRISE-RECORD		1	0.001.7401	w.
COLUSA SUN-HERALD	Friday, August 19, 2016 Wednesday, August 24, 2016	1	3 COL X 12"	X	COLUSA SUN-HERALD	Tuesday, August 30, 2016 Wednesday, August 31, 2016	1	3 COL X 12" 3 COL X 12"	X v
DAILY INDEPENDENT			3 COL X 12"	X	DAILY INDEPENDENT				Δ Ψ
DAILY REPUBLIC	Friday, August 19, 2018	1	3 COL X 12"	X X	DAILY REPUBLIC	Tuesday, August 30, 2016	1	3 COL X 12" 3 COL X 12"	v ·
DAVIS ENTERPRISE	Friday, August 19, 2018	1	3 COL X 12"	X X	DAVIS ENTERPRISE	Wednesday, August 31, 2018	1		C
DESERT DISPATCH	Friday, August 19, 2018	1	3 COL X 12"	X X	DESERT DISPATCH	Wednesday, August 31, 2016	1	3 COL X 12" 3 COL X 12"	v ·
DISPATCH	Friday, August 19, 2016			X	DISPATCH	Tuesday, August 30, 2016			A.
EAST COUNTY TIMES	Friday, August 19, 2018	1	3 COL X 12"	X X	EAST COUNTY TIMES	Friday, September 02, 2016	1	3 COL X 12"	X v
FEATHER RIVER BULLETIN	Friday, August 19, 2016	1		X	FEATHER RIVER BULLETIN	Tuesday, August 30, 2016	1	3 COL X 12"	<u>.</u>
FRESNO BEE	Wednesday, August 24, 2016	1	3 COL X 12"	X X	FRESNO BEE	Wednesday, August 31, 2016	1	3 COL X 12" 3 COL X 12"	X v
FRESIVO BEE	Friday, August 19, 2016	1	3 COL X 12"	Α.	FRESNO BEE	Tuesday, August 30, 2016	1	3 COL X 12"	^
GLENN COUNTY TRANSCRIPT					GLENN COUNTY TRANSCRIPT				l
(formerly Willows Journal)		1	0.001 7.401	•	(formerly Willows Journal)		1	0.001.7.401	w.
HANFORD SENTINEL	Wednesday, August 24, 2016		3 COL X 12"	X X	HANFORD SENTINEL	Wednesday, August 31, 2016		3 COL X 12" 3 COL X 12"	A v
HANFORD SENTINEL	Friday, August 19, 2018	1	3 COL X 12"	A	HANFORD SENTINEL	Tuesday, August 30, 2016	1	3 COL X 12"	^
LAKE COUNTY RECORD-BEE	F-id A	1	3 COL X 12"	x	LAKE COUNTY RECORD-BEE	Tuesday, August 30, 2016	1	3 COL X 12"	v
LASSEN COUNTY TIMES	Friday, August 19, 2018	1	3 COL X 12"	X	LASSEN COUNTY TIMES	Tuesday, August 30, 2016 Tuesday, August 30, 2016		3 COL X 12"	v
LODI NEWS-SENTINEL	Tuesday, August 23, 2016 Friday, August 19, 2016	1	3 COL X 12"	X	LODI NEWS-SENTINEL	Tuesday, August 30, 2016 Tuesday, August 30, 2016	1	3 COL X 12"	v
LOMPOC RECORD	Wednesday, August 24, 2016	1	3 COL X 12"	X	LOMPOC RECORD	Wednesday, August 31, 2016	1	3 COL X 12"	v
MADERA TRIBUNE	Saturday, August 20, 2016	1	3 COL X 12"	X	MADERA TRIBUNE	Wednesday, August 31, 2016 Wednesday, August 31, 2016	1	3 COL X 12"	v
MARIN INDEPENDENT	Saturday, August 20, 2010	-	3 COL X 12	A.	MARIN INDEPENDENT	Wednesday, August 31, 2010		3 COL X 12	^
JOURNAL	Friday, August 19, 2016	1	3 COL X 12"	x	JOURNAL	Tuesday, August 30, 2016	1	3 COL X 12"	x
MARIPOSA GAZETTE	Thursday, August 25, 2016	1	3 COL X 12"	X	MARIPOSA GAZETTE	Friday, September 02, 2016	1	3 COL X 12"	X change in date
MERCED SUN-STAR	Friday, August 19, 2016	1	3 COL X 12"	X	MERCED SUN-STAR	Tuesday, August 30, 2016	1	3 COL X 12"	v change in date
MODESTO BEE	Friday, August 19, 2016	1	3 COL X 12"	X	MODESTO BEE	Tuesday, August 30, 2016	1	3 COL X 12"	v
11022010 0000	i naay, August 18, 2010	-	3 30L A 12	A	TODADIO DIII	ruesuay, August ou, 2010	1	3 00L A 12	ľ
MONTEREY COUNTY HERALD	Friday, August 19, 2016	1	3 COL X 12"	x	MONTEREY COUNTY HERALD	Tuesday, August 30, 2016	1	3 COL X 12"	x
MOUNTAIN MESSENGER	Thursday, August 25, 2016	1			MOUNTAIN MESSENGER	Thursday, August 25, 2016	1	3 COL X 12"	x
NAPA VALLEY REGISTER	Friday, August 19, 2016	1	3 COL X 12"	X	NAPA VALLEY REGISTER	Tuesday, August 30, 2016	1	3 COL X 12"	ix
PARADISE POST	Saturday, August 20, 2016	1	3 COL X 12"	X	PARADISE POST	Wednesday, August 31, 2016	1	3 COL X 12"	lx
PORTERVILLE RECORDER	Friday, August 19, 2016	1	3 COL X 12"	X	PORTERVILLE RECORDER	Tuesday, August 30, 2016	1	3 COL X 12"	x
PRESS DEMOCRAT	Friday, August 19, 2016	1	3 COL X 12"	X	PRESS DEMOCRAT	Tuesday, August 30, 2016	1	3 COL X 12"	lx
RECORD	Friday, August 19, 2016	1	3 COL X 12	X	RECORD	Tuesday, August 30, 2016	1	3 COL X 10.5"	x
RECORD SEARCHLIGHT	Friday, August 19, 2016	1	3 COL X 12"	X	RECORD SEARCHLIGHT	Tuesday, August 30, 2016	1	3 COL X 12"	x
RED BLUFF DAILY NEWS	Friday, August 19, 2016	1	3 COL X 12"	X	RED BLUFF DAILY NEWS	Tuesday, August 30, 2016	1	3 COL X 12"	x
REPORTER	Friday, August 19, 2016	1	3 COL X 12"	X	REPORTER	Tuesday, August 30, 2016	1	3 COL X 12"	x
SACRAMENTO BEE	Friday, August 19, 2016	1	3 COL X 12"	X	SACRAMENTO BEE	Tuesday, August 30, 2016	1	3 COL X 12"	x
			2027.12						ſ
SAN FRANCISCO CHRONICLE	Friday, August 19, 2016	1	3 COL X 12"	x	SAN FRANCISCO CHRONICLE	Tuesday, August 30, 2016	1	3 COL X 12"	x

		# of					# of		Tear
Newspaper	Run Dates	insertions	Ad Size	Tearsheet Received	RERUN	Run Dates	insertions	Ad Size	Re
SAN JOSE MERCURY NEWS	Friday, August 19, 2016	1	3 COL X 12"	X	SAN JOSE MERCURY NEWS	Tuesday, August 30, 2016	1	3 COL X 12"	X
SANTA CRUZ COUNTY					SANTA CRUZ COUNTY				
SENTINEL	Friday, August 19, 2016	1	3 COL X 12"	X	SENTINEL	Tuesday, August 30, 2016	1	3 COL X 12"	Х
SANTA MARIA TIMES	Friday, August 19, 2016	1	3 COL X 12"	X	SANTA MARIA TIMES	Tuesday, August 30, 2016	1	3 COL X 12"	X
SISKIYOU DAILY NEWS	Friday, August 19, 2016	1	3 COL X 12"	X	SISKIYOU DAILY NEWS	Tuesday, August 30, 2016	1	3 COL X 12"	X
TAHOE DAILY TRIBUNE	Wednesday, August 24, 2016	1	3 COL X 12"	X	TAHOE DAILY TRIBUNE	Wednesday, August 31, 2016	1	3 COL X 12"	X
TIMES-HERALD	Friday, August 19, 2016	1	3 COL X 12"	X	TIMES-HERALD	Tuesday, August 30, 2016	1	3 COL X 12"	X
TIMES-STANDARD	Friday, August 19, 2016	1	3 COL X 12"	X	TIMES-STANDARD	Tuesday, August 30, 2016	1	3 COL X 12"	X
TRACY PRESS	Friday, August 26, 2016	1	3 COL X 12"	Didn't run old ad	TRACY PRESS	Friday, August 26, 2016	1	3 COL X 12"	Σ
TRIBUNE	Friday, August 19, 2016	1	3 COL X 12"	X	TRIBUNE	Tuesday, August 30, 2016	1	3 COL X 12"	2
TRINITY JOURNAL					TRINITY JOURNAL				ı
(WEAVERVILLE)	Wednesday, August 24, 2016	1	3 COL X 12"	X	(WEAVERVILLE)	Wednesday, August 31, 2016	1	3 COL X 12"	2
UKIAH DAILY JOURNAL	Friday, August 19, 2016	1	3 COL X 12"	X	UKIAH DAILY JOURNAL	Tuesday, August 30, 2016	1	3 COL X 12"	2
UNION	Friday, August 19, 2016	1	3 COL X 12"	X	UNION	Tuesday, August 30, 2016	1	3 COL X 12"	2
UNION DEMOCRAT	Friday, August 19, 2016	1	3 COL X 12"	X	UNION DEMOCRAT	Tuesday, August 30, 2016	1	3 COL X 12"	2
VISALIA TIMES-					VISALIA TIMES-				ı
DELTA/TULARE ADVANCE-		1			DELTA/TULARE ADVANCE-		1		ı
REGISTER	Friday, August 19, 2016		3 COL X 10.5'	X	REGISTER	Tuesday, August 30, 2016		3 COL X 10.5"	2



DECLARATION OF MAILING NOTICE OF APPLICATION FILING TO CUSTOMERS

I, Tim M. Trujillo, an employee of Pacific Gas and Electric Company, state that I am a citizen of the United States and employed in the City of West Sacramento, County of Yolo, State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 885 Embarcadero Drive, West Sacramento, California; and that a printed copy of the attached Notification of Pacific Gas and Electric Company's Application Requesting to Increase Rates for the Retirement of Diablo Canyon, Application No. 16-08-006, was enclosed with customer bills during the period beginning August 24, 2016 and ending September 22, 2016.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, September 26, 2016, at West Sacramento, California.

TIM M. TRUJILLO

The Office of Ratepayer Advocates (ORA) may review this application. ORA is the independent consumer advocate within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. ORA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. For more information about ORA, please call 1-415-703-1584, email ora@cpuc.ca.gov or visit ORA's website at www.ora.ca.gov.

Stay informed

If you would like to follow this proceeding, or any other issue before the CPUC, you may use the CPUC's free subscription service. Sign up at: http://subscribecpuc.cpuc.ca.gov/. If you would like to learn how you can participate in the proceeding, if you have informal comments about the application, or questions about the CPUC processes, you may access the CPUC's Public Advisor Office (PAO) webpage at http://consumers.cpuc.ca.gov/pao/.

You may also contact the PAO as follows:

Email: public.advisor@cpuc.ca.gov

Mail: CPUC

Public Advisor's Office

505 Van Ness Avenue, Room 2103

San Francisco, CA 94102

Call: 1-866-849-8390 (toll-free) or 1-415-703-2074 TTY: 1-866-836-7825 (toll-free) or 1-415-703-5282

If you are writing or emailing the Public Advisor's Office, please include the proceeding number (Diablo Canyon, A.16-08-006). All comments will be circulated to the Commissioners, the assigned Judge and appropriate CPUC staff, and will become public record.

Para más detalles llame al 1-800-660-6789 · 詳情請致電 1-800-893-9555

FRONT

NOTIFICATION OF PACIFIC GAS AND ELECTRIC COMPANY'S APPLICATION REQUESTING TO INCREASE RATES FOR THE RETIREMENT OF DIABLO CANYON (A.16-08-006)

Background

On August 11, 2016, Pacific Gas and Electric Company (PG&E) filed an application with the California Public Utilities Commission (CPUC) requesting approval of a Joint Proposal that would phase out PG&E's production of nuclear power at Diablo Canyon Power Plant (DCPP) at the end of its current operating license period in 2024 and 2025. This request will also allow PG&E to increase its investment in energy efficiency, renewables and storage beyond the current state 2030 mandates.

The parties to the Joint Proposal include: PG&E, International Brotherhood of Electrical Workers Local 1245, Coalition of California Utility Employees, Friends of the Earth, Natural Resources Defense Council, Environment California and Alliance for Nuclear Responsibility.

The proposal recognizes that California's recently implemented energy policies, along with several other factors, will significantly reduce the need for Diablo Canyon's electricity output by 2025.

The Joint Proposal would replace power produced by two nuclear reactors at the Diablo Canyon Power Plant with a cost-effective, greenhouse gas free portfolio of energy efficiency, renewables and energy storage. This proposal will also include a PG&E commitment to a 55 percent renewable energy target in 2031, which is five percentage points higher than the state's 2030 mandate.

The Joint Proposal would increase total system rates by 1.6 percent in the near term. However, PG&E does not anticipate a long-term increase in customer rates as a result of the proposal. PG&E believes relicensing and operating DCPP through 2044 would have a higher overall cost than the Joint Proposal. Additional factors affecting this rate projection include lower demand, declining costs for renewable power and the potential for higher renewable integration costs if DCPP is relicensed.

If approved, the costs would be \$1.766 billion and would be collected over an eight year time period. Included in this application is an increase to annual nuclear decommissioning revenue requirements of \$59 million, an increase in annual generation revenue requirements of \$7 million over the period 2018–2025, and an annual energy efficiency revenue requirement of \$187 million over the period 2019–2025.

continued on inside

The increased revenue requested in this filing will support the following activities:

- Energy efficiency projects to reduce 2,000 gigawatt hours in electricity demand across PG&E's service territory by 2024.
- The Diablo Canyon Employee Retention and Employee Retraining Programs to ensure the continued safe and reliable operation of the plant through the end of its licensed life.
- The Community Impacts Mitigation Payments to San Luis Obispo County to offset the loss of property tax revenue over the remaining nine years of plant operation.
- PG&E's formal termination of its license renewal application allowing the recovery of paid costs associated with previous license renewal activities.

How will PG&E's application affect me?

Most of PG&E's customers are bundled customers which receive electricity (generation), transmission and distribution service from PG&E. For the year 2021, the year with the greatest revenue requirement impact as a result of this application, the forecasted electric revenue requirement increase is \$253 million. PG&E estimates that the requested increase in electric revenues would be distributed as shown in the table below.

PROPOSED ELECTRIC RATE CHANGES **Customer Class** Percentage Change 1/1/2021 Present Average Rate Proposed Average Rate Change **Bundled Service** Residential 0.30 19.47 19.77 1.6% **Small Commercial** 22.38 22.74 0.36 1.6% 0.32 1.7% **Medium Commercial** 19.66 19.99 **Large Commercial** 16.81 17.11 0.30 1.8% 0.35 1.7% Streetlights 21.42 21.77 0.28 1.7% Standby 16.34 16.61 0.27 1.6% Agriculture 17.27 17.00 Industrial 13.35 13.58 0.23 1.8% Total System Rate Change

If approved, PG&E's request would increase electric rates for customers who receive electric generation and distribution services from PG&E. For a typical residential Non-CARE customer using 500 kWh per month the rate would increase from \$96.94 to \$98.48 or 1.6 percent. Individual customer bills may vary.

How will PG&E's application affect non-bundled customers?

Direct Access (DA) and Community Choice Aggregation (CCA) customers purchase electricity from another provider and receive electric transmission and distribution services from PG&E. The net impact of PG&E's application on DA and CCA customers would be \$37.8 million, or an average increase of 3.2 percent.

Departing Load (DL) customers do not receive electric generation, transmission or distribution services from PG&E. However, they are required to pay certain charges as required by law or CPUC decision. The net impact on DL customers would be \$5 million, or an average increase of 15.5 percent.

How do I find out more about PG&E's proposals?

If you have questions about PG&E's filing, please contact PG&E at 1-800-743-5000. For TDD/TTY (speech-hearing impaired), call 1-800-652-4712. If you would like a copy of PG&E's filing and exhibits, please write to PG&E at the address below:

Pacific Gas and Electric Company Diablo Canyon Retirement (A.16-08-006) P.O. Box 7442 San Francisco, CA 94120

A copy of PG&E's filing and exhibits are also available for review at the CPUC's Central Files Office by appointment only. For more information, contact aljcentralfilesid@cpuc.ca.gov or 1-415-703-2045. PG&E's application (without exhibits) is available on the CPUC's website at www.cpuc.ca.gov/pao.

CPUC process

This application will be assigned to an Administrative Law Judge (Judge) who will determine how to receive evidence and other related documents necessary for the CPUC to establish a record upon which to base its decision. Evidentiary hearings may be held where parties will present their testimony and may be subject to cross-examination by other parties. These evidentiary hearings are open to the public, but only those who are formal parties in the case can participate.

After considering all proposals and evidence presented during the hearings, the assigned Judge will issue a proposed decision which may adopt PG&E's proposal, modify it or deny it. Any of the five CPUC Commissioners may sponsor an alternate decision. The proposed decision, and any alternate decisions, will be discussed and voted upon at a scheduled CPUC Voting Meeting.

continued on back